

Insulation monitoring device ISOLGUARD HIG99

Operating instructions



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Used symbols



Warning, caution

This symbol informs about very important installation and operation instructions of the device or about hazardous situations that may have happened during the installation and the operation.



Information

This symbol highlights particularly important characteristics of the device.



Note

This symbol indicates useful additional information.

1 HAKEL ISOLGUARD HIG99

The insulation monitoring device produced by HAKEL, type ISOLGUARD HIG99, is designed for monitoring the insulation status of single-phase, multiphase and direct ungrounded IT power supply systems. Device is also able to monitor combined IT power supply systems, type AC/DC according to standard IEC 61557-8. HIG99 is mainly designed for use on rail vehicles and industrial systems containing rectifiers, inverters and frequency converters.

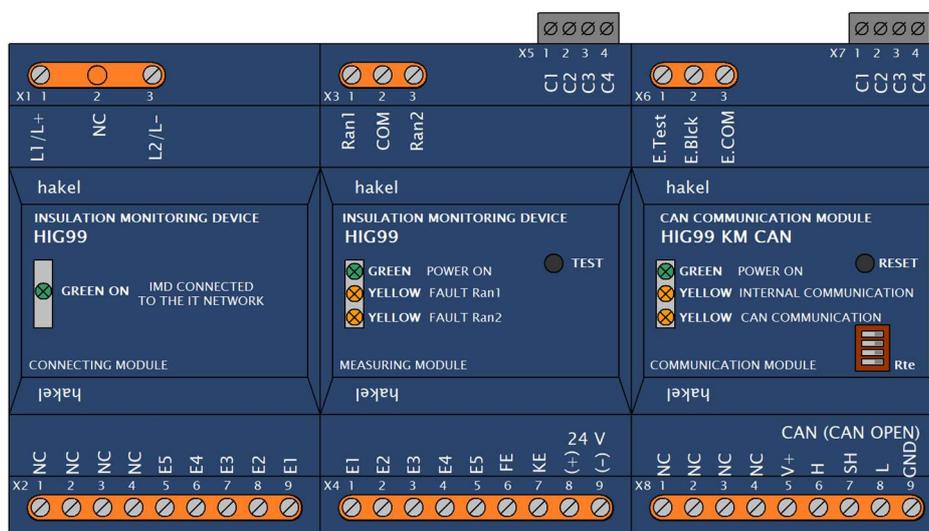
Maximum operating voltage of monitored IT power supply system is 1 000 V DC / 710 V AC. Device is directly connected to the monitored IT power supply system, no additional inductor is needed.

HIG99 monitors two insulation status's critical levels, it is equipped with signalling diodes for local signalization of the device status and of IT power supply system. Local signalization is completed by a pair of switching relays for IT power supply fault status signalization. It is possible to realize remote signalization using communication module type HIG99 KM by CAN interface with CAN OPEN protocol.

Using the CAN communication module, numeric information about insulation resistance status and value can be read, the device's settings can be checked and changed or test cycles can be performed.

Device is also equipped with a blocking function thanks to which is possible to disconnect the HIG99 from monitored system.

Only one insulation monitoring device can be connected to the same ungrounded IT power supply system.



Picture 1: HIG99 with HIG99 KM CAN module

HAKEL ISOLGUARD HIG99

Type	Display menu	Signalling relay	Range of measured R_F value	Critical insulation resistance	Remote signalization	Device type according to IEC 61557-8
HIG99	No	2x SPST	1 k Ω \div 10 M Ω	Adjustable 1 \div 2 500 k Ω	Communication modules type HIG99 KM	AC/DC
Art. no. 70 970						

Table 1: HAKEL ISOLGUARD HIG 99, type and article number

Note: SPST – signalling relay with one switching contact, type NO

Communication modules ISOLGUARD HIG99

Type	Communication interface type	Protocol	Insulation voltage	Other features		
HIG99 KM CAN	CAN	CAN OPEN 2.0	3000 V \approx	Bus bar communication speed 50, 125, 250, 500, 1 000 kbit/s (LSS)	Possible bus bar termination by switch	The node address number is assigned via the bus (LSS)
Art. no. 70 972						

Table 2: Communication module, type and article number

2 Basic characteristics

HIG99 module complies with standard:

- HD 60364-4-41:2017 Low-voltage electrical installations - Part 4-41: Protection for safety - Protection against electric shock
- IEC 61557-8:2014 Insulation monitoring devices for IT systems
- IEC 61557-1:2007 Equipment for testing measuring or monitoring of protective measures
- IEC 60664-1:2007 Insulation coordination for equipment within low-voltage systems - Part 1: Principles, requirements and tests
- EN 50155:2017 Rolling stock – Electronic equipment
- EN 45545-2:2013 Railway applications – Fire protection on railway vehicles
- EN 50121-3-2:2016 Railway applications – Electromagnetic compatibility
- EN 50125-1:2014 Railway applications – Environmental conditions for equipment
- IEC 61373:2010 Railway applications – Rolling stock equipment – Shock and vibration tests

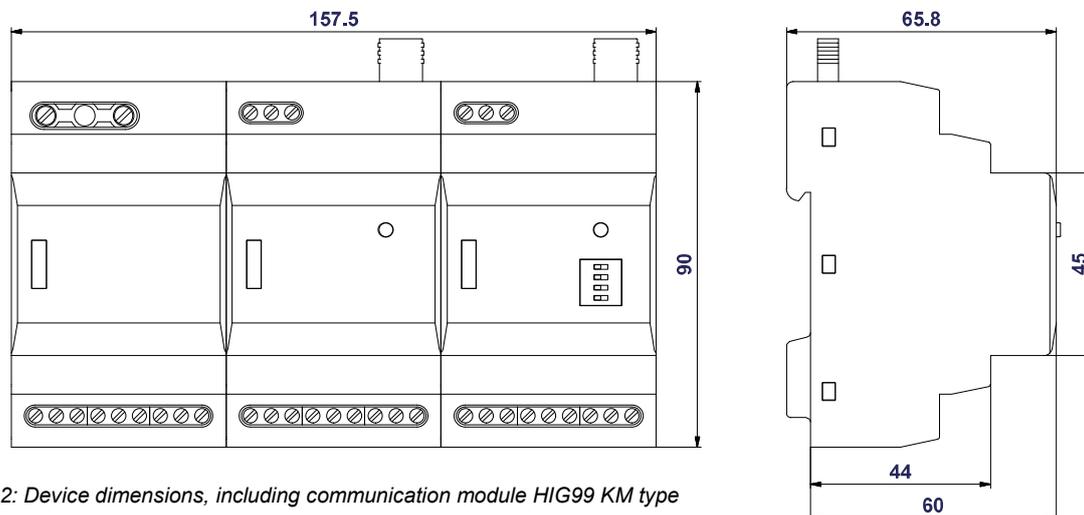
HIG99 basic characteristics

- Insulation monitoring device for AC, DC, AC/DC systems according to IEC 61557-8 with 9 to 1000 V_~ / 710 V_~ voltage, 10–440 Hz frequency.
- Device is designed for use on rail vehicles and industrial systems containing rectifiers, inverters and frequency converters.
- Device is powered from an independent 24 V DC power supply.
- Loss of connection indication with the measured power supply system and the ground.
- Automatic internal test for unfunctional device detection.
- Device evaluates two insulation resistance critical limits.
- Two signalling relays with switching contact. Insulation status signalization of monitored power supply for two insulation resistance critical limits, warning and fault.
- Option to start device test by push-button on the module.
- Option to connect communication module, type HIG99 KM, for device's connection to master bus bar system.
- Option to set critical values, hysteresis values and other control parameters by KM type module.
- HIG99, in combination with any HIG99 KM type communication module, is 9M (157,5 mm) wide and is designed for assembling on 35 DIN rail.

HIG99 KM CAN basic characteristics

- Communication module for HIG99 device.
- Enables to connect HIG99 device on CAN industrial bus bar.
- Module is equipped with CAN OPEN 2.0 protocol, according to EN 50325-4.
- Basic communication speed is 500 kbit/s, another speeds 50, 125, 250, 500, 1 000 kbit/s can be set via LSS protocol.
- Enables information forwarding about insulation resistance value and its faults as PDO/SDO information.
- Enables to read and change device's settings as SDO command.
- Enables CAN bus-bar termination by integrated switch in four different modes.
- Enables device function block and device disconnection from monitored power supply system by external input.
- Enables device test using external input.
- Communication module is powered from the device.

2.1 Device dimensions including communication module



Picture 2: Device dimensions, including communication module HIG99 KM type

3 Technical characteristics

Type		ISOLGUARD HIG99
Monitored IT power supply system type according to IEC 61557-8		AC, DC, AC/DC
Voltage of monitored IT system	U_h	$9 \div 1000 V_{\text{=}}$ or $9 \div 710 V_{\sim}$ (10 \div 440 Hz)
Nominal supply voltage	U_s	24 $V_{\text{=}}$
Supply voltage range		$9 \div 36 V_{\text{=}}$
Power consumption	P	max. 5 VA
Measuring circuit		
Measuring voltage	U_m	$\pm 40 V_{\text{=}}$
Measuring current	I_m	< 0,5 mA
Measuring input's internal impedance	Z_i	> 1 M Ω
Internal direct resistance	R_i	> 1 M Ω
Permissible system leakage capacitance	C_e	10 μF
Measuring range	R_F	1 k $\Omega \div 10 \text{ M}\Omega$
Measuring accuracy		$\pm 15 \%$
Limit value setting range R_{an1} and R_{an2}	R_{an}	adjustable 1 k $\Omega \div 2 \text{ 500 k}\Omega$
Insulation resistance hysteresis	R_{hyst}	adjustable 0 \div +100 % R_{an}
Delay in response of signalling the insulation status	R_{tON}	adjustable 0 \div 300 sec, with 1 sec step
Outputs		
Two signalling switching contacts with optional position NO or NC		24 V_{\sim} / 1 A 24 $V_{\text{=}}$ / 1 A
Electrical strength to the internal circuits		3000 $V_{\text{=}}$
Electrical strength to supply circuits		3000 $V_{\text{=}}$
Remote signalization		Using communication modules type HIG99 KM.

Table 3: HIG99 technical parameters

Communication module		ISOLGUARD HIG99 KM CAN
Module supply		Provided by HIG99
Communication interface for user		CAN bus bar
Communication protocol		CAN OPEN 2.0
Default communication setting		Node address (Node-ID): 0x60h, Communication speed: 500 kbit/s
Communication speed		50, 125, 250, 500, 1 000 kbit/s (setting over LSS protocol)
Bus bar termination		Can be realized by integrated R_{te} switch. Termination resistance value is 120 Ω .
Bus-bar's electrical strength to internal module circuits, operational inputs		3000 $V_{\text{=}}$
Operational inputs		E. Blck for remote device's disconnection from monitored IT power supply system. E. Test for remote device test.
Voltage for logic 1 of external inputs		12 \div 36 $V_{\text{=}}$
Voltage for logic 0 of external inputs		0 \div 5 $V_{\text{=}}$
Operational inputs electrical strength to module internal circuits, CAN bus-bar and HIG99		3000 $V_{\text{=}}$

Table 4: HIG99 KM CAN communication module's technical parameters

General data		HIG99	HIG99 KM CAN
Degree of protection according to IEC 60529		front panel IP40 protection except front panel IP20	
Weight	m	222 g	112 g
Housing material		PA – UL 94 V0	
Method of assembly		On the DIN 35 rail	
Recommended section of the connected conductors	S	Terminal box X1: 2,5 mm ² Other: 1 mm ²	1 mm ²
Recommended protection		6 A	-
SW version		V1.0	V1.1
Article number		70 970	70 972

Table 5: Technical parameters, general data

Operating conditions	HIG99, HIG99 KM CAN
Operating temperature	-40 °C ÷ +70 °C (OT4 according to EN 50155)
Storage temperature	-40 °C ÷ +70 °C
Transport temperature	-40 °C ÷ +70 °C
Altitude	Up to 2000 meters above sea level
Protection class	II according to IEC 61140:2016
Overvoltage category	III, according to IEC 60664-1:2007
Pollution degree	2, according to IEC 60664-1:2007
Operating position	any
Duty type	permanent

Table 6: Technical parameters, operating conditions

3.1 Measuring principle

Direct voltage ± 40 V connected to the *FE* terminal. Measuring current is limited to the value given in the technical parameters table, see *Table 3: HIG99 technical parameters*.

4 Connecting terminals

4.1 Terminals of HIG99 PM connecting Module

- **Terminals X1:**
Terminals X1.1 and X1.3, marked *L1/L+*, *L2/L-*, are used to device's connection to monitored power supply system.
- **Terminals X2:**
These are used to connect PM connection module to MM measuring module, terminals X4. Connection of X2 and X4 terminals is done by the producer and cannot be changed.



4.2 Terminals of HIG99 MM measuring Module

- **Terminals X3:**
Two potential free relays *Ran1* and *Ran2* with switching contact and COM common pole. They serve to forward information about insulation resistance status.
- **Terminals X4:**
They are used to connect the connection module to the measuring module. Furthermore, it is used to supply low voltage for HIG device and to provide functional (terminal *FE*) and control grounding (terminal *KE*). Connection of X2 and X4 terminals is done by the producer and cannot be changed.
- **Connector X5:**
Used to HIG99 MM measuring module and HIG99 KM CAN communication module (connector X7) connection. Connection of X5 and X7 connectors is done by a cable supplied by the producer, connection cannot be changed. Connecting cable is part of the communication module. Another connection is excluded.

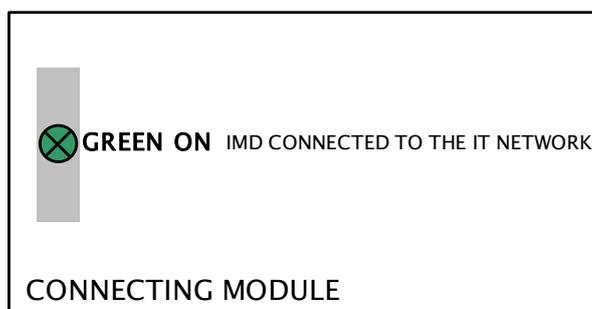
4.3 Terminals of HIG99 KM CAN communication Module

- **Terminals X6:**
Galvanically separated inputs for device commanding. *E.Test* input serves to device test start and *E.Blck* input to device disconnection/connection from the monitored power supply system. The inputs have a common ground potential on an *E.COM* terminal. Inputs are activated by voltage supply to the input terminal. Parameter **ExtInputLogic** value determines *E.Blck* and *E.Test* inputs signals logic. The parameter is set as an integer expression with 0 or 1 value. See chapter 6.2 *Control parameters of the IMD*, page 12. Input *E.Blck* can be used as REDC by EN 61557-8 ed.3.
- **Connector X7:**
Used to HIG99 KM CAN communication module and HIG99 MM measuring module (connector X5) connection. Connection of X5 and X7 connectors is done by a cable supplied by the producer, connection cannot be changed. Connecting cable is part of the communication module. Another connection is excluded.
- **Terminals X8:**
CAN bus bar's output. *V+* and *SH* terminals are not internally connected, they can be used for bus bar connection. *NC* terminals are not used.

5 Controls and indicator lamps

5.1 HIG99 PM connecting module signalization

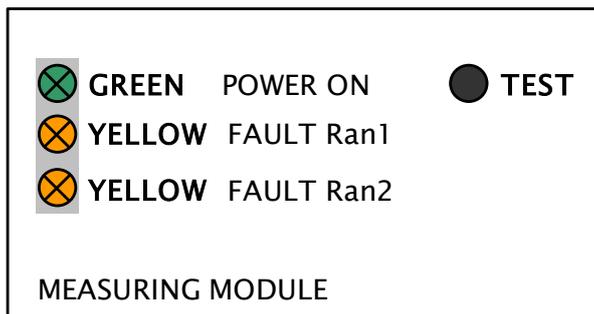
The connection module has one relay status signal.



- **Green indicator lamp ON:**
It shines when device is connected to the monitored power supply. Device connection is controlled by logical input *E.Blck* on the communication module or by request via communication bus line. Insulation status measuring is done only when the device is connected to the monitored power supply.

5.2 HIG99 MM measuring module signalization

HIG99 MM measuring module has three signals and test push-button on the front panel.



- **TEST push-button function**

Short press of the push-button invokes internal device test (auto test) and also insulation status fault signalization test. The test is performed for at least ten seconds after pressing the push-button or while holding the push-button. Test process is signalled by measuring module settings to operation status *TEST* according to a description in a *Table 7: MM measuring module operation statuses signalization*.

The device can be also tested remotely using the logical input *E.Test* on the KM communication module or by CAN communication bus line with relevant request.

Device test is done even if the device is disconnected from the monitored power supply by the blocking input *E.Blck*. Device test performing does not affect the insulation resistance of the monitored power supply.

- **Green indicator LED GREEN POWER ON**
- **Yellow indicator LED YELLOW FAULT Ran1**
- **Yellow indicator LED YELLOW FAULT Ran2**

They signal operating status of the device measuring module. Operating statuses overview is listed in a following table.

Status signalization of HIG99 measuring module					
MM module operating status	LED ON	LED FAULT Ran1	LED FAULT Ran2	Relay Ran1	Relay Ran2
Even measurement	Light flashing 980/20	According to R_f insulation resistance status. Signals shine while insulation status fault, relay is set to fault status ¹ .			
Odd measurement	Light flashing 900/100				
Auto test	Flashing 500/500				
Test		Shines	Shines	Fault status ¹	Fault status ¹
FE/KE fault	Fast flashing 100/100	Flashes 2x		Fault status ¹	Fault status ¹
FUcrit1 fault		Flashes 3x		According to R_f	According to R_f
Internal fault		Flashes 4x		Fault status ¹	Fault status ¹
R_f limit fault		Flashes 5x		Fault status ¹	Fault status ¹

Table 7: MM measuring module operating status signalization

Notes:

1. *Real relay status is affected by a parameter RelayLogic.*
RelayLogic = 0: Warning/fault signalization is done by closing the relay, no fault status signalization by opening.
RelayLogic = 1: Warning/fault signalization is done by opening the relay, no fault status signalization by closing.
Default value is 0.

5.3 Device measuring module operating statuses

- **Even measurement**

Insulation resistance measurement is done in this status. Output signalizations reflect insulation fault status. Signal ON flashes slightly in 980/20 regime while even measurement, i.e. flashes faster than while odd measurement. Reason of the difference is easier identification of the measuring cycle completion.

- **Odd measurement**

Insulation resistance measurement is done in this status. Output signalizations reflect insulation fault status. Signal ON flashes slightly in 900/100 regime while odd measurement, i.e. flashes slower than while even measurement. Reason of the difference is easier identification of the measuring cycle completion.

- **Auto test**

Automatic internal device test is done in this status. Output signalizations reflect status of insulation fault. Signal ON flashes in 500/500 regime while auto test, i.e. flashes in 0,5 s rhythm.

- **Test**

User device's testing is done in this status. Output signalizations are set to fault status to verify outputs functions. Device also invokes auto test start to verify internal circuits. Signal ON flashes in 500/500 regime while test, i.e. flashes in 0,5 s rhythm.

- **FE/KE fault**

This status occurs when the device is not properly connected to the measured system. It is necessary to check connection of functional grounding *FE* and control grounding *KE*. Output signalizations are set to fault status. Signal ON flashes in 100/100 regime, i.e. flashes in 0,1 s rhythm.

- **FUcrit1 fault**

Voltage of monitored IT power supply system is lower than set *UnCrit* level. It is necessary to check presence of voltage at the device terminals and possibly change *UnCrit* level. Output signalizations are set to fault status. Signal ON flashes in 100/100 regime, i.e. flashes in 0,1 s rhythm.

- **Internal fault**

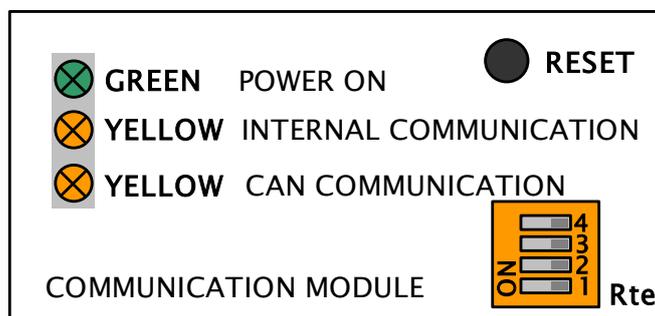
Device detects a fault in internal circuits and is unable to do the normal activity of insulation measurement. Output signalizations are set to fault status. Signal ON flashes in 100/100 regime, i.e. flashes in 0,1 s rhythm.

- **R_F limit fault**

Device was not able to correctly evaluate the new insulation resistance sample. The IT network conditions are unsuitable for the measuring method used, with which the HIG99 monitor is equipped. Output signalizations are set to fault status. Signal ON flashes in 100/100 regime, i.e. flashes in 0,1 s rhythm.

5.4 HIG99 KM CAN communication module signalization

HIG99 KM CAN communication module has three signals on the front panel. These signals signal communication status. Next there are communication reset push-button and switch for selecting CAN bus bar termination.



- **Green indicator lamp GREEN POWER ON**

Flashes slightly (light flash once in a second) means normal operation. If signalization is in this regime, HIG99 KM CAN module is in normal status and no system fault occurs.

Fast flashing means system fault. Fault can be associated with some communication signalization, see below.

If fast flashing occurs, it is necessary to do system diagnostics. Information about fault meaning is accessible by communication protocol.

Following system faults are possible:

1. Problem in connection of communication module KM with measuring module MM, see further signalization *YELLOW INTERNAL COMMUNICATION*.
2. Problem with version of each HIG99 modules. Measuring module MM does not provide communication module KM with all the data that KM module needs for its function.

- **Yellow indicator lamp YELLOW INTERNAL COMMUNICATION**

It is signalization of communication progress between KM module and measuring module MM. LED flashes regularly in normal regime.

Permanently lit *YELLOW INTERNAL COMMUNICATION* signalization together with fast flashing of *GREEN POWER ON* means that KM module is unable to connect with measuring module MM.

- **Yellow indicator lamp YELLOW CAN COMMUNICATION**

It is signalization of communication progress on CAN bus bar. LED flashes, if KM module sends a message on the CAN bus bar.

- **RESET push-button**

Short press of the push-button resets communication on CAN bus bar (*NMT Reset Communication Protocol*). Long push-button pressing resets communication module HIG99 KM CAN (*NMT Reset Node Protocol*).

- **Rte switch for selecting CAN bus bar termination**

CAN bus bar termination of HIG99 KM CAN module is determined by the setting of *Rte* switch according to following table.

CAN bus bar termination type	Rte switch settings			
	Position 1	Position 2	Position 3	Position 4
Not terminated Default status	OFF	OFF	OFF	any
Standard	ON	OFF	OFF	any
Split	ON	ON	OFF	any
Biased split	ON	ON	ON	any

Table 8: Setting CAN bus bar termination

Other *Rte* switch settings than specified in the table “Table 8: Setting CAN bus bar termination” are excluded. Such a termination will not be done correctly.



6 HIG99 device parameters

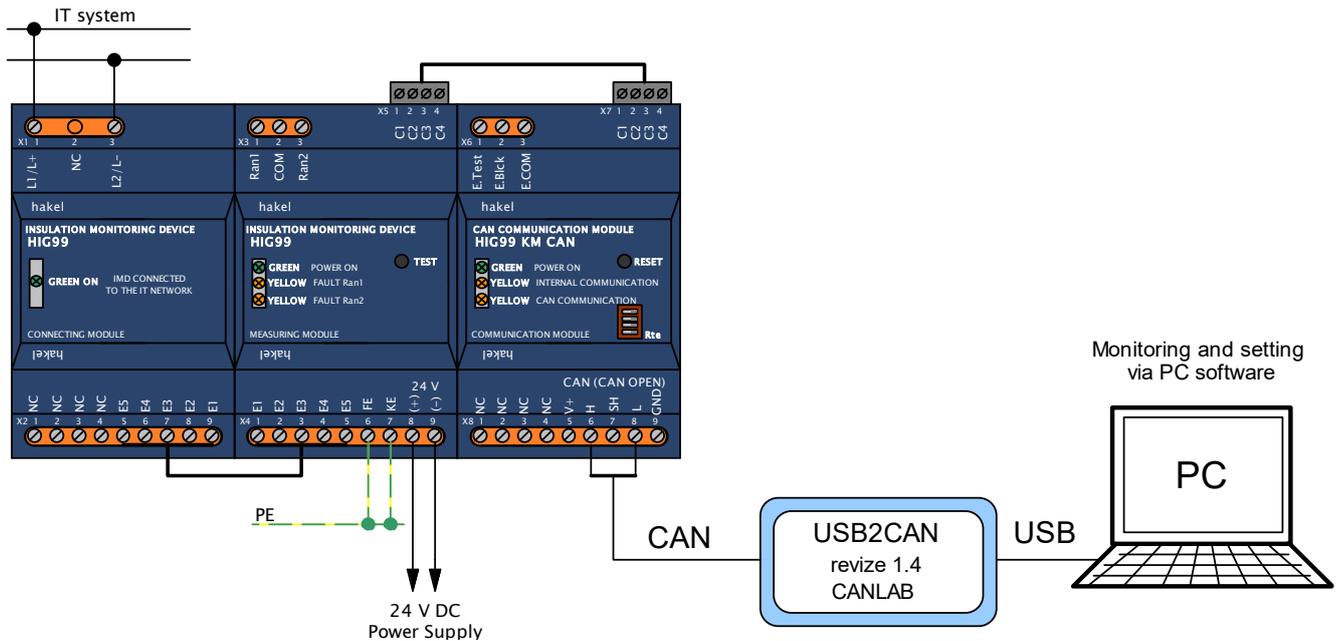
Device's operating features are determined by the control parameters settings.

Basic parameters are set by the producer to the default values, which are listed in *Table 9: HIG 99 parameters default values*. It is possible to read or set all the device parameters using the communication line through connected KM module.

6.1 Device connection for parameters monitoring and setting

User's program for PC computers (Windows 10, .NET Framework 4.5.2. and higher) is provided by the producer to monitor device function and for control parameters setting.

Connection to PC computer using CAN bus bar converter to USB is used for this activity. Verified type of converter is CANLAB CAN2USB, revision 1.4 (high speed).



Picture 3: Connection for device monitoring

6.2 Control parameters of the IMD

- Parameter **Ran1** – insulation resistance R_F critical level.

Insulation resistance R_F critical level value at which (condition $R_F < Ran1$) insulation status fault is signalled. Fault is signalled by $Ran1$ relay settings. *RelayLogic* parameter determines $Ran1$ relay status (closed/opened) when insulation status fault occurs. Critical level value is set as an integer expression in $k\Omega$ units, in 1 to 2 500 $k\Omega$ interval. Setting the relationship between $Ran1$ and $Ran2$ limit values, see Note 1.
- Parameter **Ran2** – insulation resistance R_F warning limit.

Insulation resistance R_F warning level value at which (condition $R_F < Ran2$) insulation status fault warning is signalled. Warning is signalled by $Ran2$ relay settings. *RelayLogic* parameter determines $Ran2$ relay status (closed/opened) when warning is signalled. Warning level value is set as an integer expression in $k\Omega$ units, in 1 to 2 500 $k\Omega$ interval. Setting the relationship between $Ran1$ and $Ran2$ limit values, see Note 1.
- Parameter **Rhyst1** – insulation status $Ran1$ fault cancelation hysteresis.

Insulation resistance R_F hysteresis value for insulation status $Ran1$ fault cancelation. The value is set as an integer expression in % units, in 0 to 100%.

Note:

- Described logic of $Ran2$ warning signalization before $Ran1$ insulation status fault signalization also assumed corresponding $Ran1$ and $Ran2$ values setting. This setting is completely left to the user. Device itself allows $Ran1$ and $Ran2$ setting in the whole range of values listed in technical parameters. Relationship check between $Ran1$ and $Ran2$ set values is not performed.

- Parameter **Rhyst2** – hysteresis of insulation status fault *Ran2* warning cancelation.
Insulation resistance *R_F* hysteresis value for insulation status fault *Ran2* warning cancelation. The value is set as an integer expression in % units, in 0 to 100% interval.
- Parameter **RtON1** – delay time to fault *Ran1*.
Time value until insulation status fault signalization. This time can be set in 0 to 300 seconds range. The countdown is started when *R_F* falling below the *Ran1* value at a non-zero *RtON1* time value setting. The fault is evaluated and signalled by *Ran1* relay only after the *RtON1* time has elapsed.
- Parameter **RtON2** – delay time to warning *Ran2* emergence.
Time value until reduced insulation resistance warning signalization. This time can be set in 0 to 300 seconds range. The countdown is started when *R_F* falling below the *Ran2* value at a non-zero *RtON2* time value setting. The warning is evaluated and signalled by *Ran2* relay only after the *RtON2* time has elapsed.
- Parameter **UnCrit** – monitored critical voltage level of IT power supply system.
Parameter for setting the critical voltage value of IT power supply system. *UnFault* fault is announced if IT power supply system voltage falls below this limit. The value is set as an integer expression in volts, in 5 to 950 V interval.
- Parameter **tTest** – required external signal *E.Test* duration to the device test start.
Parameter for setting the time for which the active state must be present (see parameter *ExtInputLogic*) at the *E.Test* input (X6.1 terminal) until the device test starts. This time is used to put down possible disturbing signals at the input. The time can be set in 1 to 60 seconds range.
- Parameter **tBLCK** – required external signal *E.Blck* duration to the device disconnection from monitored power supply.
Parameter for setting the time for which the active state must be present (see parameter *RelayLogic*) at the *E.Blck* input (X6.2 terminal) until the device unblocking. This time is used to put down possible disturbing signals at the input. The same time is then applied to the request to connect the device to the monitored power supply. The time can be set in 1 to 60 seconds range.
- Parameter **RelayLogic** – setting of signalling relay *Ran1* and *Ran2* output logic.
Parameter can be set to the value zero or one. The value determines signalling relay *Ran1* and *Ran2* logic.
Possible statuses:
RelayLogic = 0 ... The fault is signalled by closed relay, no fault status is signalled by opened relay.
RelayLogic = 1 ... The fault is signalled by opened relay, no fault status is signalled by closed relay.
- Parameter **ExtInputLogic** – setting of *E.Blck* and *E.Test* inputs logic.
Parameter value determines *E.Blck* and *E.Test* inputs signals logic. The parameter is set as an integer expression with 0 or 1 value.
Possible statuses:
ExtInputLogic = 0 (active zero):
 - The *tTEST* countdown begins and the test then starts by setting the GND level (i.e. *E.COM* terminal potential to *E.Test* terminal). Test termination is done by connecting +24 V voltage to this terminal.
 - The device is blocked (i.e. disconnected from the power supply) by setting the GND level (i.e. *E.COM* terminal potential to *E.Blck* terminal). The device is connected to the monitored power supply by connecting +24 V voltage to the terminal.**ExtInputLogic** = 1 (active one):
 - The *tTEST* countdown begins and the device test then starts by setting +24 V voltage (against *E.COM* terminal to *E.Test* terminal).
 - The device is blocked (i.e. disconnected from the power supply) after *tBLCK* time by setting the +24 V voltage (against *E.COM* terminal to *E.Blck* terminal). The device is connected to the monitored power supply at GND level at this terminal.

6.3 Values measured by the device

Communication via CAN bus bar allows device parameters and measured values reading. These values include:

- Device identification
- Device status, device test, connection to the measured power supply
- Insulation resistance actual value
- IT power supply system voltage
- Monitored IT power supply system frequency
- Temperature inside the device
- All the set control parameters
- Additional system information

Complete description of measured values and additional information available via CAN bus bar is kept in a separate document "HIG99 KM CAN Programming manual for CAN OPEN 2.0". The document is available from the producer.

6.4 Default values of HIG99 control parameters

Parameter	Symbol	Units	Value	Minimum	Maximum
RF critical level	Ran1	kΩ	10 kΩ	1	2 500
RF warning level	Ran2	kΩ	50 kΩ	1	2 500
<i>Ran1</i> fault hysteresis	Rhyst1	%	20 %	0	100
<i>Ran2</i> fault hysteresis	Rhyst2	%	20 %	0	100
time to <i>Ran1</i> fault	RtON1	sec	0	0	300
time to <i>Ran2</i> fault	RtON2	sec	0	0	300
Monitored critical value of IT power supply system voltage	UnCrit	V	12 V	5	950
duration of the external signal <i>E.Test</i>	tTest	sec	1	1	60
duration of the external signal <i>E.Blck</i>	tBLCK	sec	1	1	60
relay <i>Ran1</i> and <i>Ran2</i> logic, <i>note1</i>)	RelayLogic	-	0	0	1
inputs <i>E.Blck</i> and <i>E.Test</i> logic, <i>note2</i>)	ExtInoutLogic	-	1	0	1

Table 9: Default values of HIG99 parameters

Notes:

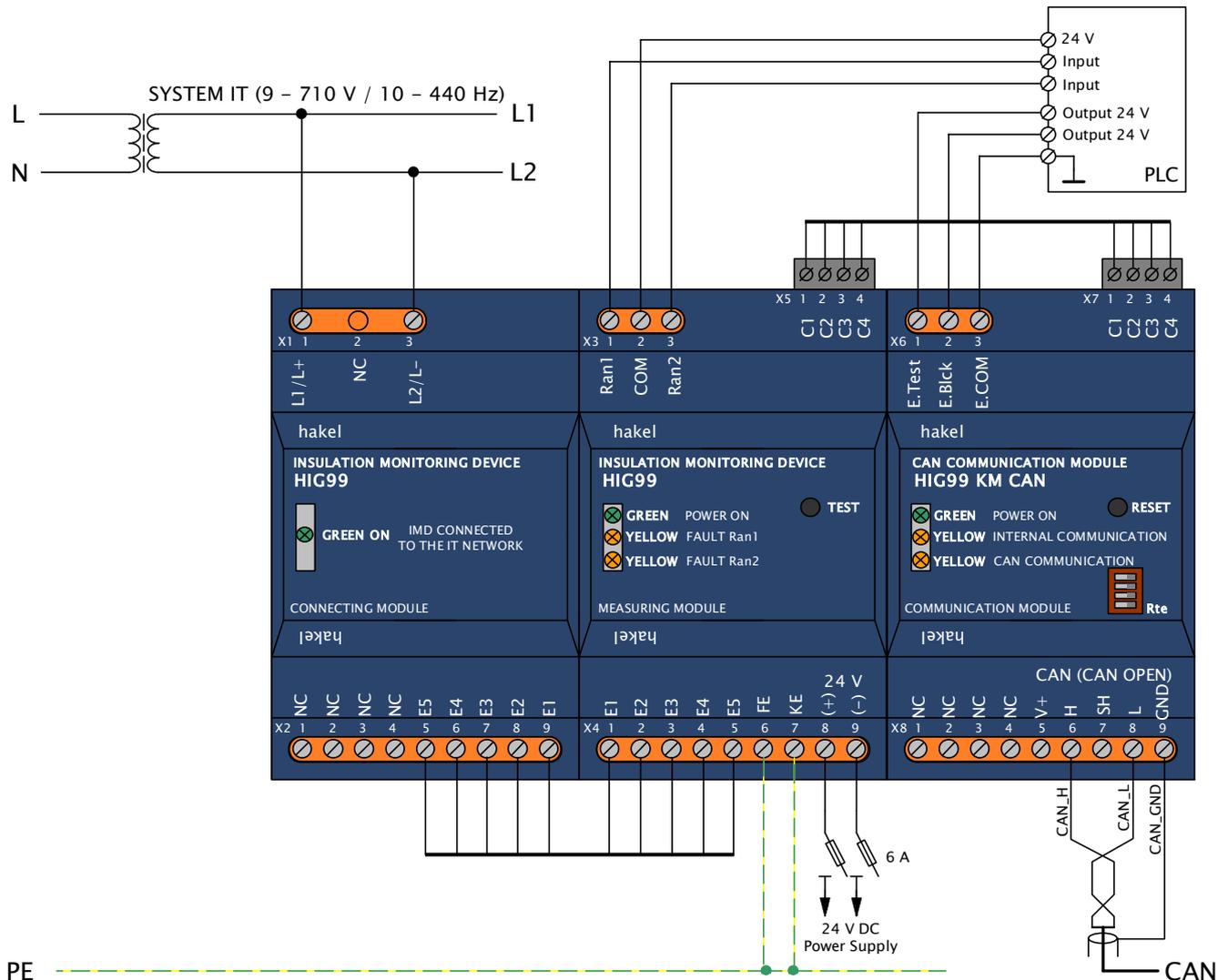
- Ran1* and *Ran2* relay logic: default value 0 sets signalization of insulation resistance fault by relay closing.
- E.Blck* and *E.Test* inputs logic: default value 1 sets the activation of the input by setting the voltage +24 V (against the *E.COM* terminal).

6.5 Communication with HIG99 KM CAN module

Communication module HIG99 KM CAN is equipped with communication protocol CAN OPEN 2.0. Protocol description is kept in separate document “HIG99 KM CAN Programming manual for CAN OPEN 2.0”. The document is available at the producer.

7 Recommended HIG99 and HIG99 KM CAN connection to the monitored IT power supply system

7.1 Connection for single phase IT power supply monitoring



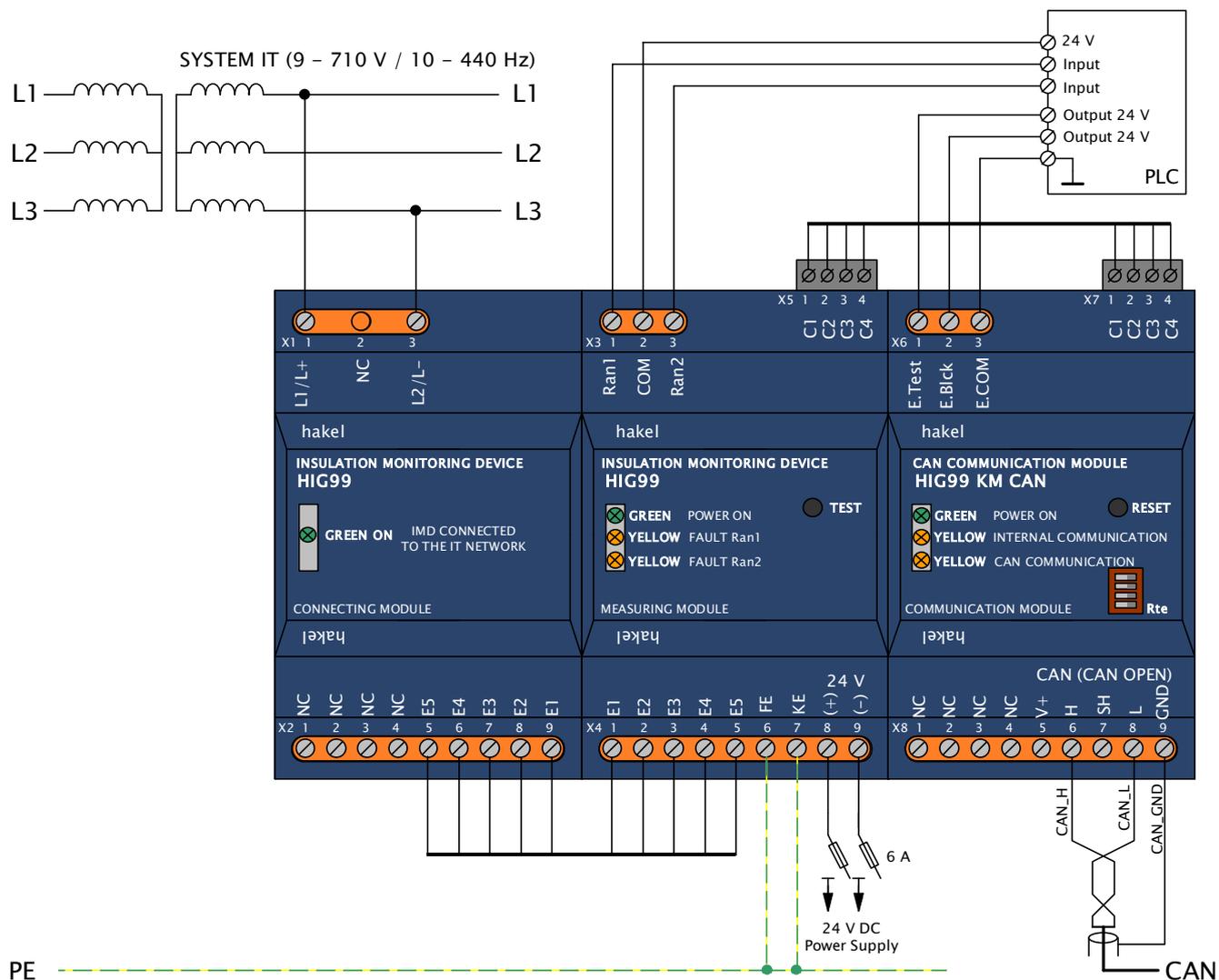
Picture 4: Single phase IT power supply connection diagram

Notes:

1. FE and KE terminals must be connected by separate conductor to the PE bridge.
2. NC (Not Connected) terminals remain unconnected.
3. X2.5-9 terminals and X4.1-5 (E1-E5) terminals are connected by the producer. This connection cannot be changed.
4. X5 connector, 1-4 terminals and X7 connector, 1-4 (C1-C4) terminals are connected by the producer. This connection cannot be changed.
5. CAN bus bar termination is set by Rte switch.
6. Follow the CAN bus bar line connection, any taps are not allowed.
7. When using a shielded cable for the CAN bus bar, bus shielding has to be connected across whole length and grounded at one point.
8. Install only one cable type along the whole length of the bus. Use twisted shielded pair for connection.



7.2 Connection for three phase/multiphase IT power supply monitoring



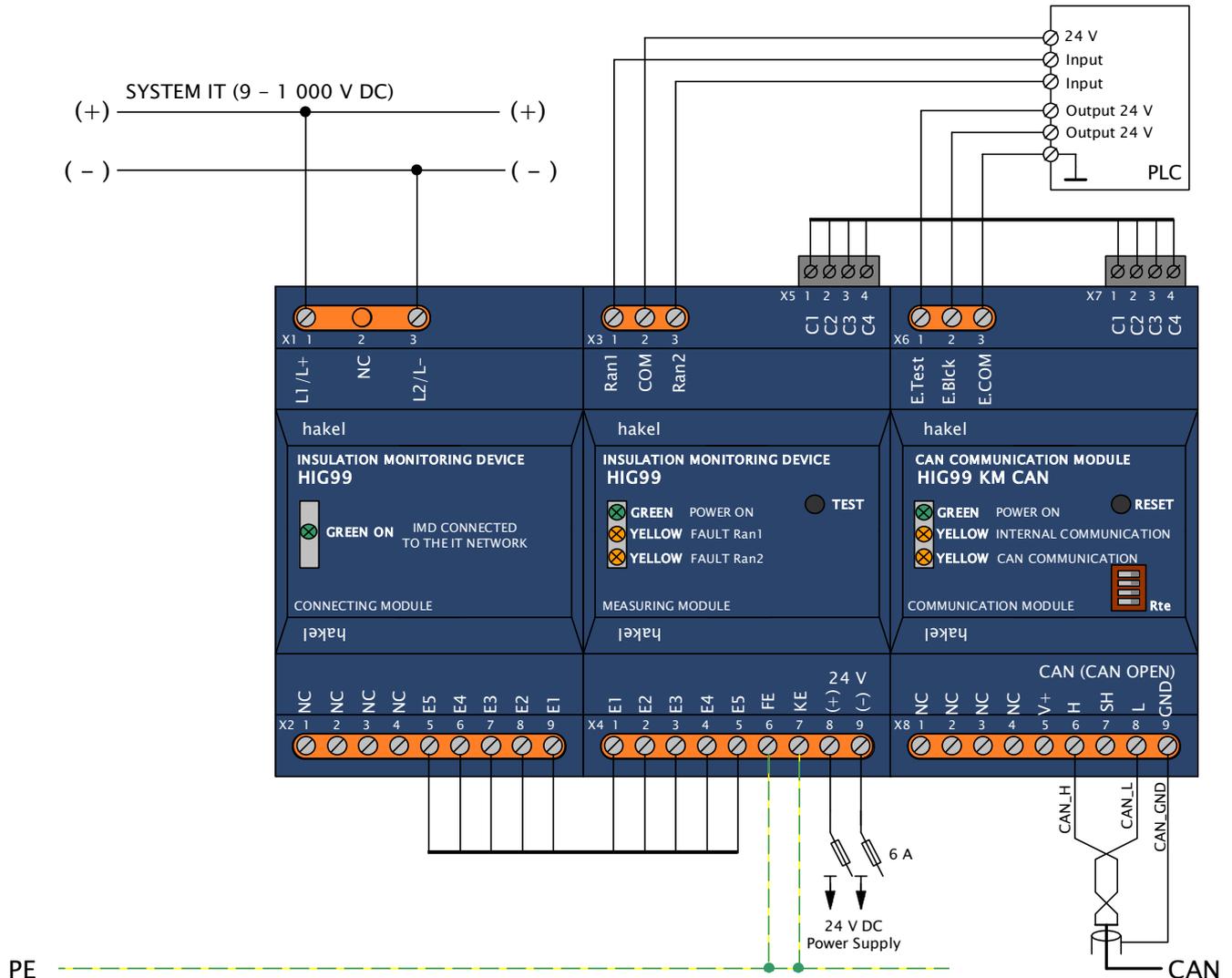
Picture 5: Multiphase IT power supply connection diagram

Notes:

1. FE and KE terminals must be connected by separate conductor to the PE bridge.
2. NC (Not Connected) terminals remain unconnected.
3. X2.5-9 terminals and X4.1-5 (E1-E5) terminals are connected by the producer. This connection cannot be changed.
4. X5 connector, 1-4 terminals and X7 connector, 1-4 (C1-C4) terminals are connected by the producer. This connection cannot be changed.
5. CAN bus bar termination is set by Rte switch.
6. Follow the CAN bus bar line connection, any taps are not allowed.
7. When using a shielded cable for the CAN bus bar, bus shielding has to be connected across whole length and grounded at one point.
8. Install only one cable type along the whole length of the bus. Use twisted shielded pair for connection.



7.3 Connection for DC power supply



Picture 6: Direct IT power supply connection diagram

Notes:

1. FE and KE terminals must be connected by separate conductor to the PE bridge.
2. NC (Not Connected) terminals remain unconnected.
3. X2.5-9 terminals and X4.1-5 (E1-E5) terminals are connected by the producer. This connection cannot be changed.
4. X5 connector, 1-4 terminals and X7 connector, 1-4 (C1-C4) terminals are connected by the producer. This connection cannot be changed.
5. CAN bus bar termination is set by Rte switch.
6. Follow the CAN bus bar line connection, any taps are not allowed.
7. When using a shielded cable for the CAN bus bar, bus shielding has to be connected across whole length and grounded at one point.
8. Install only one cable type along the whole length of the bus bar. Use twisted shielded pair for connection.



8 Installation instructions



Operation, installation and maintenance can be done only by qualified personnel according to assembling and safety regulations. If the device is used in the way not specified by the producer, protection provided by the device could be disrupting.

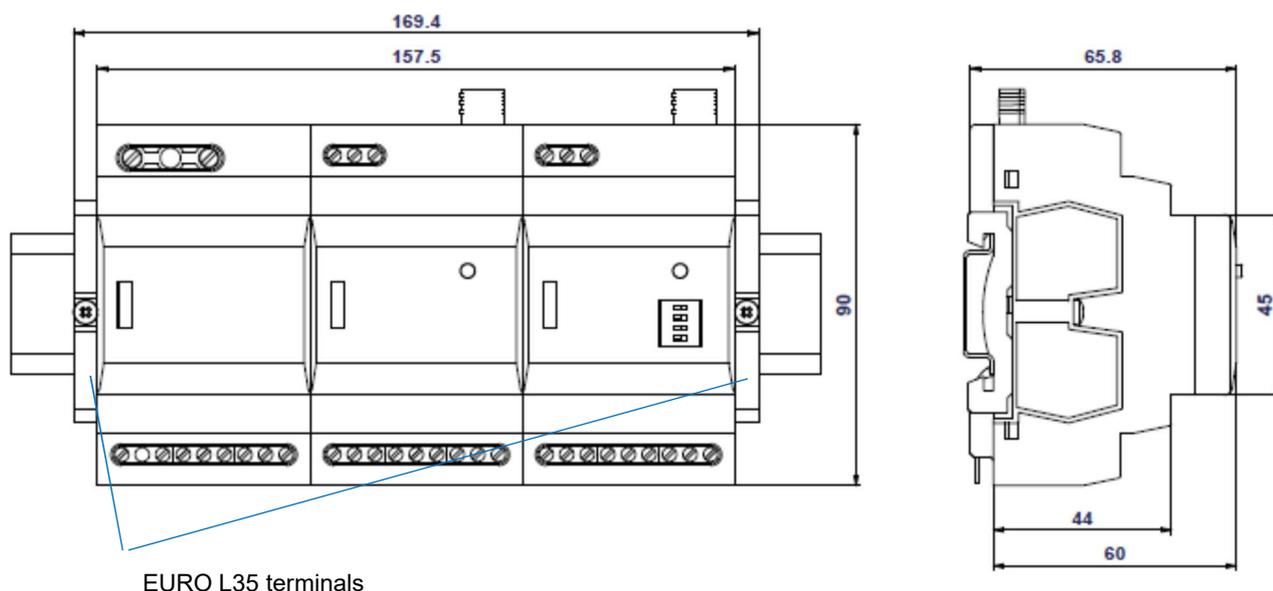
ISOLGUARD HIG99 is intended for assembling on 35 mm DIN rail according to IEC 715:1981. Any working position.

- NC (Not Connected) terminals remain unconnected, it is forbidden to connect them.
- FE and KE terminals must be connected by separate conductor to the PE bridge.
- X2 and X4 terminals connection is done by the producer and cannot be changed.
- X5 and X7 connectors' connection is done by the producer and cannot be changed.
- It is possible to use *Rte* switch for CAN bus bar termination.
- Follow the CAN bus bar line connection, any taps are not allowed.
- Install only one cable type along the whole length of the bus bar.



Installation for rail vehicles

In rail vehicles applications apply, that the device including the communication module is installed on DIN35 rail between two EURO L35 terminals. These EURO L35 terminals are part of the HIG99 delivery.



EURO L35 terminals

Picture 7: Device installation for applications on rail vehicles

9 Maintenance and service

It is necessary to follow specified conditions for reliable operation, do not expose the device to rough handling, keep it clean and ensure maximum admissible temperature of environment.

Only the producer provides repairs of the device. No personnel are needed to operate the insulation monitoring device. Technology service is during the operation informed by local and remote monitoring signalization about the monitored power supply and transformer status.

10 Producer

Producer of HIG99 insulation monitoring device and HIG99 KM CAN module is:

HAKEL spol. s r. o.,
Bratří Štefanů 980, 500 03 Hradec Králové
Česká republika
www.hakel.com